

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Wesgra Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

850'

from the north line

460' from the east line

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

200'

## 16. NO. OF ACRES IN LEASE

160

## 19. PROPOSED DEPTH

235'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

2 1/2

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4193' ungraded ground

## 22. APPROX. DATE WORK WILL START\*

when approved

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	200'	18 sacks

1, 2, 4, 5, 8, 9

3. surface formation Supai

6. estimated top of the geological marker Goodridge 200' plus

7. anticipated depth of water, oil, or gas Goodridge 200' plus, oil only

10. pressure equipment, none, Goodridge zone is shallow and carries very little or no gas

11. circulating medium, air and foam

12. testing, logging, samples only by geologist

13. abnormal pressures or temperatures, none, no hydrogen sulfite

14. anticipated starting date, when approved or within a reasonable time there after.

d uration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE President

DATE

1007-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-21-82

BY: 

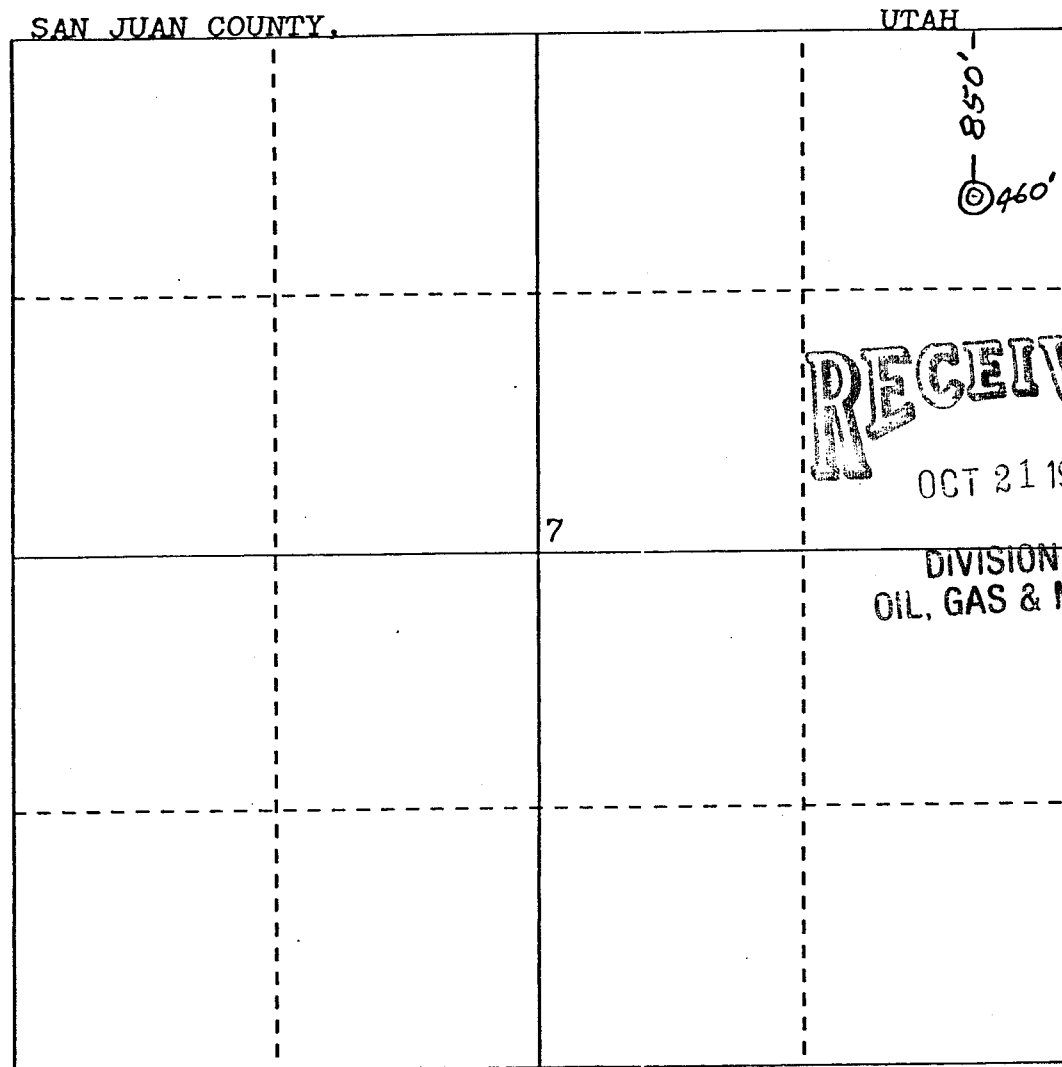
COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM WELL NO. 49

SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 850 FEET FROM THE NORTH LINE AND  
460 FEET FROM THE EAST LINE

ELEVATION 4193 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. #1472

SURVEYED August 27, 19 82

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
MINERALS MANAGEMENT SERVICE  
OIL & GAS OPERATIONS  
RECEIVED

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Wesgra Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah 84531

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

850'

from the north line

460' from the east line

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

160 712

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

2 1/2

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

200'

## 19. PROPOSED DEPTH

235'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4193' ungraded ground

## 22. APPROX. DATE WORK WILL START\*

when approved

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9"	7 5/8"	20 pd	30'	7 sacks
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13. abnormal pressures or temperatures, none, no hydrogen sulfite

14. anticipated starting date, when approved or within a reasonable time thereafter.

duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*W. E. Keen*

TITLE President

DATE 10-07-82

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*Spad Rufford*

TITLE

E. W. Guynn

District Oil &amp; Gas Supervisor

DATE NOV 15 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80*State O & G*

COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM WELL NO. 4

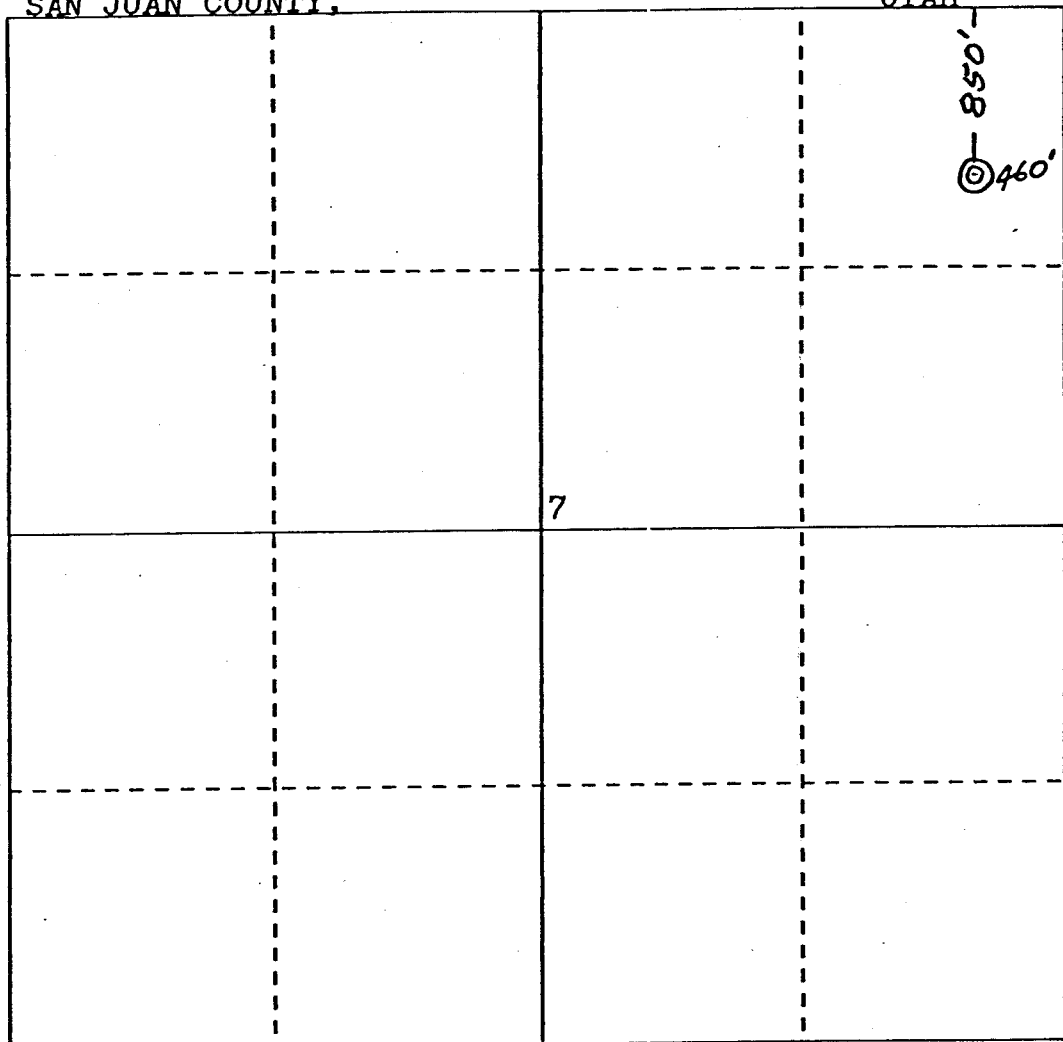
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 850 FEET FROM THE NORTH LINE AND  
460 FEET FROM THE EAST LINE

ELEVATION 4193 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

  
Registered Land Surveyor.

James P. Leese  
Utah Reg. #1472

SURVEYED August 27, 19 82

Wesgra Corporation  
Well No. 9  
Section 7, T.42S., R.19E.  
San Juan County, Utah  
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)  
 1 lb/acre Fourwing saltbush (Atriplex canescens)  
 2 lbs/acre Shadscale (Atriplex confertifolia)  
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to ELM Class III road specifications.

OPERATOR WEGRA CORP DATE 10-21-82

WELL NAME GERAHER - GROOM #9

SEC NE NE 7 T 42S R 19 E COUNTY SAN JUAN

43-037-30841  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☒ HL

☐

☐ NID

☒ PI

☐

☐ MAP

☒

☐

PROCESSING COMMENTS:

+ Re-entry into Little Loop formation

RJF. ✓

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_  
UNIT

☒ c-3-a 156-3 4-15-80  
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

October 21, 1982

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Groom #9  
NENE Sec. 7, T.42S, R.19E  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30841.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/εs  
cc: Minerals Management Service  
Enclosure



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐
2. NAME OF OPERATOR  
Wesgra Corporation
3. ADDRESS OF OPERATOR  
Box 14 Mexican Hat Utah
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 850' from the north line  
AT TOP PROD. INTERVAL: 460' from the east  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Change of Operator</u>			

5. LEASE  
U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Gebauer-Groom
9. WELL NO.  
9
10. FIELD OR WILDCAT NAME  
Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 7, 42S, 18 19E
12. COUNTY OR PARISH  
San Juan
13. STATE  
Utah
14. API NO.  
43-037-30841
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4193' ungraded ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wesgra Corporation thru a designation of operator hereby turns over the drilling, completion, and operation of Gebauer-Groom #9 to Mr. Clint Howell, 58 North Main, Blanding Utah.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W E Skien

TITLE

President

DATE

10-28-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1484

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

69

10. FIELD AND TOWN, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, 42 S., 19 E

12. COUNTY OR PARISH, STATE

San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Clint Howell

3. ADDRESS OF OPERATOR

Blinding Utah

4. LOCATION OF WELL (Report location clearly and in accordance with requirements. See also space 17 below.)

At surface

250 from the north line

460' from the east line

14. PERMIT NO.

43-037-30838

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4202' ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operators

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)\*

Change of operator from Wesgra Corporation to Clint Howell. Clint Howell accepts 10pt. drilling plan, 13 pt. surface use plan, and all requirements and stipulations of the application for permit to Drill, along with the required permits.

*Clint Howell*

18. I hereby certify that the foregoing is true and correct

SIGNED

Clint Howell

TITLE

Operator

DATE

10-28-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: CLINT HOWELL (WESGRA)

WELL NAME: GERAUER-GROOM #2 6, 7, 8, 9, 10

SECTION SENE 7 TOWNSHIP 423 RANGE 19E COUNTY SANTUAN

DRILLING CONTRACTOR CLINT HOWELL

RIG # 1

SPODDED: DATE \_\_\_\_\_

TIME \_\_\_\_\_

HOW SPUDDER

The above wells were spudded during the period 11-7-83 and 11-10-83 as per telecom with Bill Skeen on 11-10-83

*Worm*

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY BILL SKEEN

TELEPHONE # \_\_\_\_\_

DATE 11-7-83 SIGNED *Worm*

BILL SAID THE ABOVE LISTED WELLS WOULD BE SPODDED WITHIN THE NEXT FEW DAYS. HE DIDN'T WANT TO CALL ON EACH ONE, SINCE THEY ARE JUST GOING TO SET SURFACE CASING, AND THEN GO TO THE NEXT WELL LOCATION TO DO THE SAME THING. THEY WILL FINISH DRILLING AFTER ~~ALL~~ WELLS ARE SPODDED. HE WILL CALL WHEN ALL WELLS HAVE BEEN SPODDED, AND WILL SEND SUNDAY REPORTS.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Clint Howell

3. ADDRESS OF OPERATOR  
P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
D-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer - GROOM

9. WELL NO.  
9

10. FIELD OR WILDCAT NAME  
Mexican Hot

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7 42S-19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

14. API NO.  
43-037-30841

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4193'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 20' 7" casing - 5 sacks cement  
Spud date 11-7-83

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Clint Howell TITLE operator DATE 11-10-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 30, 1984

Mr. Clint Howell  
P.O. Box 754  
Blanding, Utah 84511

Dear Mr. Howell:

SUBJECT: See Attached Well List

Our records indicate that you have not filed the monthly drilling report on the subject wells for the months of November 1983 through the present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Enclosed are the necessary forms for your convenience in bringing these wells into compliance with the aforementioned rule.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

clj

Enclosures (12)

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

Mr. Clint Howell

Attachment 1

July 30, 1984

Well No. Gebauer-Groom #6  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30858

Well No. Gebauer-Groom #7  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30839

Well No. Gebauer-Groom #8  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30840

Well No. Gebauer-Groom #9  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30841

Well No. Gebauer-Groom #10  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30842

Well No. Gebauer-Groom #11  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30876

Well No. Gebauer-Groom #12  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30843

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Clinton K. Howell		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR 58 North Main Street Blanding, Utah 87411		8. FARM OR LEASE NAME Gebaur - Groom	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 850' from north line At top prod. interval reported below 460' from east line NE NE At total depth Same		9. WELL NO. Nine 9	
14. PERMIT NO. API # 43-037-30841		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
DATE ISSUED 10-21-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7, 42S, 19E	
15. DATE SPUNDED 11-7-83		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 11-30-83		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 8-22-84		18. ELEV. CASINGHEAD -	
15. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4193 Grd.		19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 248		21. PLUG, BACK T.D., MD & TVD -	
22. IF MULTIPLE COMPL. HOW MANY* 1		23. INTERVALS DRILLED BY 244'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Goodridge 217-237		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Samples		27. WAS WELL CORED No	
SEP 7 1984			
DIVISION OF OIL & MINING			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8"	20	30	9"
5 1/2"	17	242	6 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
None Open Hole 217-237			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
217-237		Acid, 400 gal	
		20 bbl oil to flush	
33. PRODUCTION			
DATE FIRST PRODUCTION * 8-22-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) * Pumping - Waiting for Utah Power & Light Co. to hook up electricity	
WELL STATUS (Producing or shut-in) Producing - Pending Elec.			
DATE OF TEST 08-22-84	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			1
			75Tm
			-
			39°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY W.E. Skeen			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Paul B. Acor		TITLE Production MGR	
		DATE 8-31-84	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			SUPAI	SURFACE	
			GOODRIDGE	217'	



DTS ✓

031812  
**RECEIVED**  
AUG 11 1986

Howell Oil Company, Inc.  
60 North Main Street  
Blanding, Utah 84511

DIVISION OF  
OIL, GAS & MINING

August 5, 1986

Division of Oil Gas and Mining  
#3 Triad Center Suite #350  
Salt Lake City, Utah 84180-1203

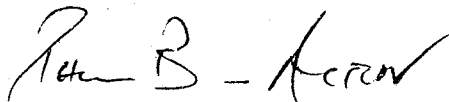
Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOG M 56-64  
an equal opportunity employer

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

082808

Operator name and address:

• HOWELL, CLINTON K.  
60 NORTH MAIN  
BLANDING UT 84511  
ATTN: PHIL B. ACTON

Utah Account No. N6200

Report Period (Month/Year) 7 / 86

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBAUER-GROOM #7							
4303730839	10060 42S 19E 7	GDRSD					
GEBAUER-GROOM #8							
4303730840	10060 42S 19E 7	GDRSD					
GEBAUER-GROOM #9							
4303730841	10060 42S 19E 7	GDRSD					
GEBAUER-GROOM #10							
4303730842	10060 42S 19E 7	GDRSD					
GEBAUER-GROOM #11							
4303730876	10060 42S 19E 7	GDRSD					
GEBAUER-GROOM #33							
4303731090	10060 42S 19E 7	GDRSD					
GEBAUER-GROOM #31							
4303731156	10060 42S 19E 7	GDRSD					
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instruction on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Howell Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Gebauer-Groom
14. PERMIT NO. 43-037-30841		9. WELL NO. 9
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat,
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

RECEIVED  
MAY 15 1989

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Covered bottom 40 ft. with cement, filled with sand up 15 ft of top and capped with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W E Skeen*

TITLE

V- President

DATE

5-9-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-7303

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84581

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 850' from the north line  
4608' from the east line

14. PERMIT NO.

43-937-30841

15. ELEVATIONS (Show whether of, ft, or, etc.)

4193'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Mexican Hat,

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

REPAIR WELL

(Other) re-enter

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to re-enter and take well on down to the Little Loop zone. 600-700' per Bill Brun.

request permission to do same

Thanks

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-22-91

BY: J. Matthews

WELL SPACING: 156-3

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. E. Shree*

TITLE President

DATE 12-17-90

(This space for Federal or State office use)

Assistant District Manager

APPROVED BY /S/ WILLIAM C. STRINGER

TITLE

DATE

JAN 28 1991

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*Approved DHM  
w/conditions 1/11/91*

\*See Instructions on Reverse Side

Wesgra Corporation  
Well No. Gebauer-Groom 9  
NENE Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

#### CONDITIONS OF APPROVAL

The operator shall comply with the conditions and stipulations within the original Application for Permit to Drill and the additional conditions summarized below.

Approval of this sundry notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#### A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Orders 1, 2, 3, 4 and 5 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. 500 lb. pressure valve shall be tested according to Onshore Order No. 2.
2. Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.
3. Daily drilling and completion progress reports shall be submitted to the Moab District Office on a weekly basis.
4. Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).
5. Required verbal notifications are summarized in Table 1, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

B. SURFACE USE PLAN

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager for Minerals. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
2. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
3. The dirt contractor will be provided with an approved copy of the surface use plan.
4. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
5. All electrical and production lines shall be buried within 60 days following completion of the well, if the well is capable of production in commercial quantities.

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at

(801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching intermediate casing depth;

3 hours prior to testing BOP's and intermediate casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

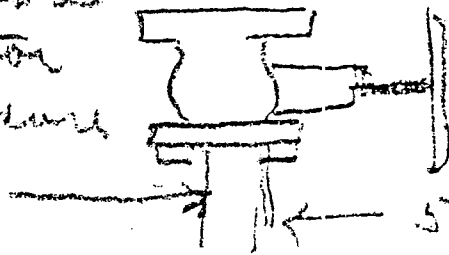
Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson,	Office Phone: (801) 259-6111
Chief, Branch of Fluid Minerals	Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

Walworth valve  
Hand operated  
valve as shown  
out pressure  
500 psi pressure  
Wall  
Back



5 1/2 casing  
connected in at  
500 ft

wheel

W. E. "Bill" Skeen





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 22, 1991

Wesgra Oil Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 9 Well, Re-entry and Deepening, 850 feet from the North line, 460 feet from the East line, NE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

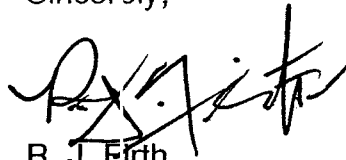
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Wesgra Oil Corporation  
Gebauer-Groom 9  
March 22, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30841.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', is written over a horizontal line.

R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-16

UTAH DIVISION OF OIL, GAS & MINING  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

9 nine

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 850' from the north line

At top prod. interval reported below 460' from the east line

At total depth

14. PERMIT NO.

43-037-30841

DATE ISSUED

10-21-82

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

3-11-91

16. DATE T.D. REACHED

3-22-91

17. DATE COMPL. (Ready to prod.)

4-5-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4193'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

740'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

dry hole

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	20pd	30'	9"	7 sacks	
5 1/2"	15 pd	242'	6 3/4"	18 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

this was a re-entry  
zones encountered listed on back  
very little oil show, not commercial  
to be plugged

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							TA (P5)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
no test			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*M. E. Shreen*

TITLE

President

DATE

4-10-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge Shafer Mendenhall little loop lower L.L. T. D.	218' 229' 374' 480' 615' 740'		upper little loop lower little loop or goosenecks this well was deepened thru 5½" casing with a 37/8" bit			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

850' from the north line  
400' from the east line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-037-30841

10-21-82

12. COUNTY OR PARISH

13. STATE

San Juan

Utah

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

3-11-91

3-22-91

4-5-91

4193'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

740'

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)\*

little loop (lower) 015' to 035'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8"	20pd	30'	9"	7 sacks	
5 1/2"	15pd	242'		18 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

well was first decalred dry, however  
after ~~sak~~ swabbing it came in for  
about 1 to 2 bbls per day.

we will see how long it will produce

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut in)	
5-7-91		pumping					POW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
5-7-91	24		→	one	none	none		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.E. Steen

TITLE

President

DATE

5-14-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge	218'					
shafer 229'	219'					
Mendenhall	374'					
little loop	480'	upper little loop				
little loop	615'	lower little loop				
T.D.	740'					

RECEIVED

MAY 20 1991

DIVISION OF  
OIL GAS & MINING

UTAH DIVISION OF OIL, GAS & MINING  
UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

nine

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

350' from the north line

460' from the east line

14. PERMIT NO.

43-037-30841

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4193'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) re-completion

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

well was at first thought to be non-commercial, after swabbing  
it came in for a small amount of oil  
we will continue to operate the well for a while to evaluate  
same.

well producing around one or two bbls per day

RECEIVED

MAY 20 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. E. Sker*

TITLE

President

DATE

5-14-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

43-037-30841

87

Form 3160-14  
(October 1986)  
(formerly 9-593)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## INDIVIDUAL WELL RECORD


 Sec. 7  
 T. 42 S.  
 R. 19 E.  
SLB & Me  
 Ref. No. \_\_\_\_\_
Date May 28, 1991

## FEDERAL

 Lease No. U-7303 State Utah  
 Lessee Wesgra Corporation County San Juan  
 Operator Wesgra Corporation Field Mexican Hat  
 Well Name & No. Gebauer-Groom 9 Unit/CA \_\_\_\_\_  
 A.P.I. Well No. 43-037-30841 District Moab  
 Location 850' GNL and 460' FEL Subdivision NENE  
 Re-Entry Approved January 28, 1991 Well Elevation 4193 GR Feet  
 Date Drilling Approved \_\_\_\_\_ Total Depth 740' Feet  
 Date Drilling Commenced March 11, 1991 Initial Production \_\_\_\_\_  
 Date Drilling Ceased March 22, 1991 Gravity A.P.I. \_\_\_\_\_  
 Date Completed For Production April 5, 1991 Initial Reservoir Pressure Pumping  
 Date Abandonment Approved (Final) \_\_\_\_\_

## GEOLOGIC FORMATIONS

## PRODUCTIVE HORIZONS

SURFACE	LOWEST TESTED	NAME	DEPTHS	CONTENTS
Supai	Goodridge	Goodridge	615' - 635' (selective)	Oil
SURFACE MANAGEMENT AGENCY <u>BLM</u>				
MINERAL OWNERSHIP <u>BLM</u>				
LEASE EXPIRATION _____				

## WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1983											spud	
1984								POW				
1991	Re-Entry 1728											

First Production Memorandum \_\_\_\_\_ Lease Extension Memorandum \_\_\_\_\_ Confirmation \_\_\_\_\_

Remarks \_\_\_\_\_



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-7303

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Gebauer-Groom 9

10. API Well Number

4303730841

11. Field and Pool, or Wildcat

Mexican Hat

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Wesgra Corporation

3. Address of Operator

P.O. Box 367, Mexican Hat, Utah 84531

4. Telephone Number

801 683-2298

5. Location of Well

Footage :

QQ, Sec. T., R., M. : Sec 7, 42S, 19E

County : San Juan

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other <u>temporarily abandoned</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well will be plugged in due time

RECEIVED

MAR 02 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

W.E. SkienTitle PresidentDate 2-27-92

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR Wesgra Corporation	
3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface #9 850' from the north line 460' from the east line #38 1250' from the north line 680' from the east line	
14. PERMIT NO. #38 43 037 31430 #9 43-037-30841	15. ELEVATIONS (Show whether DF, RT, GR, etc.) #9, 4193' #38 4163'

5. LEASE DESIGNATION AND SERIAL NO. U-7303	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Gebauer-Groom	
9. WELL NO. 9 and 38	
10. FIELD AND POOL, OR WILDCAT Mexican Hat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E	
12. COUNTY OR PARISH San Juan	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

asking permission to plug and abandon

RECEIVED  
OCT 22 1992  
DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Reen

TITLE President

DATE 10-19-92

(This space for Federal or State office use)

APPROVED BY W. E. Reen

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
MOAB DISTRICT OFFICE

SUNDRY NOTICES AND REPORTS ON OIL AND GAS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for small proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Wesgra Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
8508' from the north line  
AT SURFACE:  
AT TOP PROD. INTERVAL: 460' from the east line  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
U-7303  
6. INDIAN, ALLOTTEE OR TRIBE NAME  
7. LEASE AGREEMENT NAME  
8. SURVEYOR LEASE NAME  
Groom  
9. WELL NO.  
nine #9  
10. FIELD OR WILDCAT NAME  
Mexican Hat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7, 42S, 19E  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
Utah  
14. API NO.  
43-037030841  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4193'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

plugged according to BLM regulations and witnessed by BLM personal.

RECEIVED

AUG 11 1993

DIVISION OF  
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.C. Sreen TITLE President DATE 3-26-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVE: def 4/1/93  
W/FAN CON.